

NEW /

DOCUMENTA

Instructions

- A. Please type or print using black ink.
 B. Form must be signed by former operator and new operator.
 C. Outline boundaries of lease and spot well being transferred.
 D. Attach 1002A for well.
 E. Questions should be directed to Well Records (405) 521-2275.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
 Post Office Box 52000-2000
 Oklahoma City, OK 73152-2000

Transfer of Operator
 OAC 165-10-1-15

909090603

Form 1073
 Rev. 1996

API No. 081-23406		OTC Prod. Unit No. 081-103162	
Location SE 1/4 NE 1/4 SE 1/4 1/4		Sec. 26	Twp. 13N
Ft FSL of Qtr Sec 1700		Ft FWL of Qtr Sec 2310	County Lincoln
Current Well Name/No. Olessia #2			
Original Well Name/No.			
Unit Name (if applicable)			

RECEIVED
 OIL & GAS CONSERVATION DIVISION
 BRISTOW DISTRICT


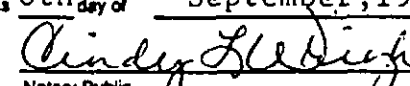
Well Class: ☒ Oil ☐ Gas ☐ Dry ☐ Plugged

OCT 12 1999

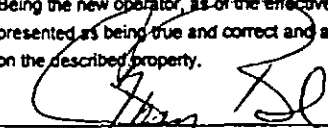
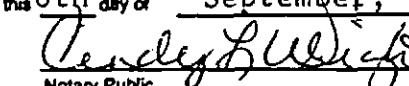
Producing formation(s) 1st Wilcox		OKLAHOMA CORPORATION COMMISSION	OTC No. 11790-0
Oil Transporter/Purchaser NGC Oil Trading			OTC No.
Gas Measurer			

The effective date of transfer of this well for the purposes of Commission records, is the date the transfer is approved by the Commission.

CURRENT OPERATOR

Name The Striker Group		OCC No. 20381
Address P. O. Box 3425		
City Shawnee	State OK	Zip 74801
Phone No. 405-273-1171	FAX No.	
I verify that I am the legal operator of record with authority to transfer ownership of this well.		
Signature 		
Name & Title (Typed or Printed) Richard E. Romine President MGR.		
Signed and sworn to before me this 8th day of September, 1999		
Notary Public 		
My commission expires: 3-3-2001		

NEW OPERATOR

Name New Dominion L.L.C.		OCC No. 20585
Address P. O. Drawer 369		
City Stillwater	State OK	Zip 74076
Phone No. 405-377-1177	FAX No. 405-743-1617	
Being the new operator, as of the effective date and time of transfer accept the facts presented as being true and correct and accept the operational responsibility for the well on the described property.		
Signature 		
Name & Title (Typed or Printed) Gary Bond Land Manager		
Signed and sworn to before me this 8th day of September, 1999		
Notary Public 		
My commission expires: 3-3-2001		

I verify under oath that I have exercised due diligence in attempting to locate the current operator of record according to OCC records, who has abandoned the above well/lease and cannot be located to obtain signature. I have attached a copy of the certified recorded assignment of lease.

Signature

Signed and sworn to before me this _____ day of _____

Notary Public

My commission expires: _____

FOR OCC USE ONLY

Surety Dept. ☒ Approved ☐ Rejected Date

SEP 09 1999

Well Records Dept. ☒ Approved ☐ Rejected Date

SEP 27 1999

WDMS

NOTE: By processing this Form 1073, the Oklahoma Corporation Commission has approved the contents thereof as to form only. Oklahoma Corporation Commission does not warrant that the facts provided by the operator are true. Form is not approved until approved by Well Records.

API NO. **081-23406**
 OTC PROD. UNIT NO. **081-103162**

Rule 165.10-3-25
 ORIGINAL
 X AMENDED
 Reason Amended

Recomplete Misener-Hunton

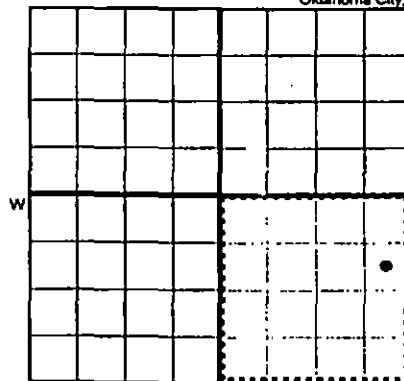
COMPLETION REPORT
 OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000-2000
 Oklahoma City, Oklahoma 73152-2000

003152004



PLEASE TYPE OR USE BLACK INK ONLY
 NOTE: Attach copy of original 1002A if recompletion or reentry
 TYPE OF DRILLING OPERATION
 X STRAIGHT HOLE _____ DIRECTIONAL HOLE _____ HORIZONTAL HOLE
 If directional or horizontal, see reverse for bottom hole location.

COUNTY Lincoln	SEC 26	TWP 13N	RGE 5E
LEASE NAME Olessia		WELL NO. 2	
SHL SE/4 NE/4 SE/4 1700 FSL 2310 FWL OF 1/4 SEC			
ELEVATION Derrick Ft 895 Ground 888		SPUD DATE 4/3/98	
DRILG FINISHED 4/18/98		WELL COMPLETION 6/30/98	
1ST PROD DATE 6/30/98		RECOMP DATE 1/26/00	



LOCATE WELL

OPERATOR NAME New Dominion, L.L.C.		OTC/OCC OPERATOR NO. 20585
ADDRESS P. O. Drawer 369		
CITY Stillwater	STATE OK	ZIP 74076

COMPLETION TYPE	SINGLE ZONE
X	MULTIPLE ZONE ORDER NO.
	COMMINGLED ORDER NO.
LOCATION EXCEPTION ORDER NO.	438017
INCREASED DENSITY ORDER NO.	
PENALTY	

OIL OR GAS ZONES	TOP	BOTTOM
FORMATIONS		
Misener-Hunton	4328	4402

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	8 5/8	24	K5	608	3000	325	Circulate to Surface	
Intermediate								
Production	5 1/2	15.5	K55	4590	4500	100	850	3750
Liner								

PACKER #	BRAND & TYPE	TOTAL DEPTH	4590
PLUG #	4474	TYPE	C.I.B.P.

FORMATION	Misener-Hunton
SPACING & SPACING	438935
ORDER NUMBER	160 Ac.
CLASS: Oil, Gas, Dry, Inj, Diap, Comm Disp	Oil
	4328-4402
PERFORATED INTERVALS	1 hspf
ACID/VOLUME	40,000 gal 3% 16,000 gal 15%
Fracture Treated?	yes
Fluids Amounts	2762 bw

INITIAL TEST DATA	
INITIAL TEST DATE	3/2/00
OIL-BBL/DAY	18
OIL-GRAVITY (API)	40
GAS-MCF/DAY	60,000
GAS-OIL RATIO CU FT/BBL	3333/1
WATER-BBL/DAY	2755
PUMPING OR FLOWING	pumping
INITIAL SHUT-IN PRESSURE	na
CHOKE SIZE	na
FLOW TUBING PRESSURE	na

RECEIVED
 OIL & GAS CONSERVATION DIVISION
 BRISTOW DISTRICT
JUN 13 2000
 OKLAHOMA CORPORATION COMMISSION

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

<i>Cindy L. Wright</i>	Cindy L. Wright
SIGNATURE	NAME (PRINT OR TYPE)
P. O. Drawer 369	Stillwater
ADDRESS	CITY
	STATE OK ZIP 74076
3/14/00	(405) 377-1177
DATE	PHONE NUMBER

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or dristam tested.

LEASE NAME **Olessia**

WELL NO. 2

NAMES OF FORMATIONS	TOP	BOTTOM
<i>Misener-Hunton</i>	4320	

FOR COMMISSION USE ONLY	
APPROVED	DISAPPROVED
<i>[Signature]</i>	
	1) ITD Section
	a) No Intent to Drill on file
	1) Send warning letter
	2) Recommend for contempt
<i>[Signature]</i>	2) Reject Codes

Were open hole logs run? ☒_x_ yes ☐_no

Date Last log was run na

Was CO₂ encountered? ☐_yes ☒_x_ no at what depths?

Was H₂S encountered? ☐_yes ☒_x_ no at what depths?

Were unusual drilling circumstances encountered? ☐_yes ☒_x_ no
If yes, briefly explain.

Other remarks:

840 Acres

A 10x10 grid for drawing a picture.

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degree azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

BOTTOM HOLE LOCATION

SEC	TWP	RGE	COUNTY		
Spot Location				Feet From Quarter Section Lines	
1/4	1/4	1/4	1/4	FSL	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

DRAINHOLE #1

SEC	TWP	RGE	COUNTY
Spot Location			Feet From Quarter Section Lines
1/4	1/4	1/4	1/4 FSL FWL
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:

Drainhole #2

SEC	TWP	RGE	COUNTY
Spot Location			Feet From Quarter Section Lines
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Total Length
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:

AP# 100
281-23406
OTC PROD UNIT NO

Rule 185 10-3-79
ORIGINAL
AMENDED
Reason Amended

COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000

805051002

Form 1012A
Rev. 1996

PLEASE TYPE OR USE BLACK INK ONLY

NOTE: Attach copy of original 1002A if recompletion or reentry

TYPE OF DRILLING OPERATION

___ STRAIGHT HOLE ___ DIRECTIONAL HOLE ___ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location

COUNTY	SEC.	TWP.	RGE.
LINCOLN	26	13N	5E
WELL NAME	WELL NO		
OLESSIA	2		
SIR			
SE 1/4 NE 1/4 SE 1/4 1/4 1700 FSL 2310 FSL OF 1M SEC			
ELEVATION	Ground	SPUD DATE	
895	888	4-3-98	
WELL FINISHED	WELL COMPLETION		
4-10-98	6-30-98		
1ST PROD DATE	RECOMP DATE		
6-30-98			

LOCATE WELL

OPERATOR NAME	OTC/OC OPERATOR NO
STRICKER GROUP LLC	20381
ADDRESS	
P.O. BOX 3425	
CITY	STATE
Shawnee	OK
ZIP	
74801	

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
MULTIPLE ZONE ORDER NO
COMMINGLED ORDER NO
LOCATION EXCEPTION ORDER NO
INCREASED DENSITY ORDER NO
PENALTY

OIL OR GAS ZONES

FORMATIONS	TOP	BOTTOM
1ST WILCOX	4568	4580

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PRI	SAX	FILLUP	TOP
Conductor								
Surface	8 5/8	24	K-55	608	3000	325	100%	Surface
Intermediate								
Production	5 1/2	15.5	K-55	4590	4500	100	850'	3750
Line								

PACKING @ _____ BRAND & TYPE _____
PLUG @ _____ TYPE _____

TOTAL DEPTH 4590

FORMATION	1ST WILCOX
SPACING & SPACING ORDER NUMBER	421710
CLASS Oil, Gas, Dry, br, Nap, Comm Disp	Oil
PERFORATED INTERVALS	4570 - 4572
ACID VOLUME	NONE
Fracture Treated?	
Fluids Amounts	

INITIAL TEST DATA

INITIAL TEST DATE	6-30-98
OIL-BBL/DAY	20
OIL-GRAVITY (API)	24°
GAS-MCF/DAY	NA
GAS-OIL RATIO CU FT/BBL	NA
WATER-BBL/DAY	15
PUMPING OR FLOWING	Ramp
INITIAL SHUT-IN PRESSURE	NA
CHOKE SIZE	NA
FLOW TUBING PRESSURE	NA

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT

NOV 09 1998

OKLAHOMA CORPORATION
COMMISSION

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	NAME (PRINT OR TYPE)
KEK	PHARDE Romine
PO BOX 3425 SHAWNEE, OK 74802	
ADDRESS	CITY
8/4/98	405.273.1171
DATE	PHONE NUMBER

PLEASE TYPE OR USE BLACK INK ONLY


FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or driftestm tested

LEASE NAME _____

WELL NO. _____

NAMES OF FORMATIONS	TOP	BOTTOM
HUNTON Lime	4310	4400
Viola Lime	4497	4550
1ST WILCOX	4568	4580
2nd Wilcox		

APPROVED 	DISAPPROVED	FOR COMMISSION USE ONLY
1) ITD Section		
a) No Intent to Drill on file		
1) Send warning letter		
2) Recommend for consent		
2) Reject Codes		
6, 7, 8		

Were open hole logs run?	<input checked="" type="checkbox"/> yes	<input type="checkbox"/> no
Date of final run	4/09/98	
Was CO2 encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths?
Was H2S encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no	
If yes, briefly explain		

Other remarks:

640 Acres

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

BOTTOM HOLE LOCATION

SEC	TWP	RGE	COUNTY
Spot Location		Feet From Quarter Section Lines	
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	End Pt. Location From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

SEC	TWP	RGE	COUNTY
Spot Location		Feet From Quarter Section Lines	
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt. Location From Lease, Unit, or Property Line:	

DRAINHOLE #2

SEC	TWP	RGE	COUNTY
Spot Location		Feet From Quarter Section Lines	
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt. Location From Lease, Unit, or Property Line:	

API No.
001-23406

OTC/OCC Operator No.
20381

CEMENTING REPORT
To Accompany Completion Report

Form 1002C
Rev 1998

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

Field Name West Prague		OCC District	
Operator Striker Group		OCC/OTC Operator No. 20381	
Well Name/No. Chessia #2		County Lincoln	
Location SE 1/4 NE 1/4 SE 1/4 1/4	Sec 26	Twp 13N	Rge 5E

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date		4-3-98				
*Size of Drill Bit (Inches)		12 1/4				
*Estimated % wash or hole enlargement used in calculations		90%				
*Size of Casing (inches O.D.)		8 5/8				
*Top of Liner (if liner used) (ft.)						
*Setting Depth of Casing (ft.) from ground level		608 FT				
Type of Cement (API Class)		1-1/2 H				
In first (lead) or only slurry		26 BAGS 4 HRS				
In second slurry		104 H 160 BAGS 4 HRS				
In third slurry						
Sacks of Cement Used		175				
In first (lead) or only slurry		150				
In second slurry						
In third slurry						
Vol of slurry pumped (Cu ft) (14 X 15)		298³				
In first (lead) or only slurry		175³				
In second slurry						
In third slurry						
Calculated Annular Height of Cement behind Pipe (ft)		6.1 FT				
Cement left in pipe (ft)		4.1 FT				

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
NOV 09 1998
OKLAHOMA CORPORATION COMMISSION

*Amount of Surface Casing Required (from Form 1000) _____ ft.

Was cement circulated to Ground Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Was Cement Staging Tool (DV Tool) used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Was Cement Bond Log run? <input type="checkbox"/> Yes <input type="checkbox"/> No (If so, Attach Copy)	If Yes, at what depth? _____ ft

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.
Items not so designated shall be completed by the Cementing Company.

Remarks

*Remarks

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

Don Denton Sales Rep
Signature of Cementer or Authorized Representative

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

Signature of Operator or Authorized Representative

Name & Title Printed or Typed
Don Denton Sales Rep
Cementing Company
Eastern Cementing
Address
P.O. Box 1724
City
Seminole
State
OKLA Zip
74868
Telephone (AC) Number
405-382-3100
Date
4-3-98

*Name & Title Printed or Typed

*Operator

*Address

*City

*State

*Zip

*Telephone (AC) Number

*Date

INSTRUCTIONS

1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.

API No. **081-23406**

OTC/OCC Operator No. **20381**

CEMENTING REPORT
To Accompany Completion Report

Form 1002C
Rev. 1996

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

*Field Name WEST PRAGUE		OCC District	
*Operator Striker Group		OCC/OTC Operator No. 20381	
*Well Name/No. Odessa #2		County LINCOLN	
*Location SE 1/4 NE 1/4 SE 1/4	Sec 26	Twp 13N	Rge 5E

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date					4-10-98	
*Size of Drill Bit (Inches)					7 7/8	
*Estimated % wash or hole enlargement used in calculations					30%	
*Size of Casing (inches O.D.)					5 1/2	
*Top of Liner (if liner used) (ft.)					4590'	
*Setting Depth of Casing (ft.) from ground level					from H⁴ 14.3411	
Type of Cement (API Class)					100% 100% 100%	
In first (lead) or only slurry						
In second slurry						
In third slurry						
Sacks of Cement Used					100%	
In first (lead) or only slurry						
In second slurry						
In third slurry						
Vol of slurry pumped (Cu ft)(14.X15.)					110'	
In first (lead) or only slurry						
In second slurry						
In third slurry						
Calculated Annular Height of Cement behind Pipe (ft)					500'	
Cement left in pipe (ft)					24'	

*Amount of Surface Casing Required (from Form 1000) ft.

*Was cement circulated to Ground Surface? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	*Was Cement Staging Tool (DV Tool) used? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
*Was Cement Bond Log run? Yes <input type="checkbox"/> No <input type="checkbox"/> (If so, Attach Copy)	*If Yes, at what depth? ft.

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.
Items not so designated shall be completed by the Cementing Company.

Remarks

*Remarks

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

Don Davis Engr
Signature of Cementer or Authorized Representative

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

Signature of Operator or Authorized Representative

Name & Title Printed or Typed
Don Davis Engr
Cementing Company
EASTERN OIL WELL CEMENTING
Address
P.O. Box 1704
City
Seminole
State
OKLA Zip
74868
Telephone (AC) Number
405-382-2100
Date
4-10-98

*Name & Title Printed or Typed

*Operator

*Address

*City

*State

*Zip

*Telephone (AC) Number

*Date

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NEW / DOCUMENTA

PLEASE TYPE OR USE BLACK INK ONLY

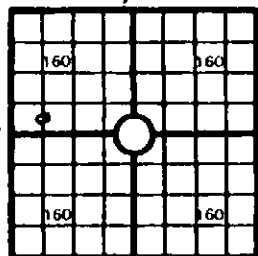
Form 10012A
Rev. 12/79

(To be filed within 30 days after drilling is completed)
OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION

Jim Thorpe Building / Oklahoma City, Oklahoma 73105

OTC COUNTY
LEASE NO.

API NO

Re-entry
640 AcresLOCATE WELL CORRECTLY
AND OUTLINE LEASECOUNTY Lincoln SEC 26 TWP 13N RGE 5ECOMPANY OPERATING DAVID ROGERS PRODOFFICE ADDRESS P.O. 35976TOWN Tulsa STATE OK ZIP 74136FARM NAME Bateson WELL NO 1DRILLING STARTED 1 19 79 DRILLING FINISHED 1 19 79DATE OF FIRST PRODUCTION 2-79 COMPLETED 1-79WELL LOCATED C 5/2, Sec. 1, NW 1/4330 FT FROM SW OF 1/4 SEC & 660 FT FROM WL OF 1/4 SEC

ELEVATION DERRICK FLOOR _____ GROUND _____

TYPE COMPLETION

Single Zone X Order No. _____

Multiple Zone _____ Order No. _____

Commingled _____ Order No. _____

LOCATION EXCEPTION

Order No. _____ Penalty _____

OIL OR GAS ZONES

Name	From	To	Name	From	To
<u>Hunter</u>	<u>4464</u>	<u>68</u>			

CASING & CEMENT

Casing Set				Csg Test		Cement	
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
<u>5 1/2</u>	<u>15.5</u>	<u>A</u>	<u>4608</u>				

TOTAL DEPTH 4500

PACKERS SET

Depth NONE

Make _____

(OVER)

COMPLETION & TEST DATA BY PRODUCING FORMATION

	1	2	3
FORMATION	<u>Hunter</u>		
SPACING & SPACING ORDER NO.	<u>NS</u>	<u>102201</u>	
CLASSIFICATION (Oil; Gas; Dry; Inj. Well)	<u>Oil</u>		
PERFORATED		<u>1</u>	
INTERVALS	<u>4464-68</u> <u>3540-5</u>		
ACIDIZED?	<u>yes - 1000 gal</u>	<u>28% HCl</u>	
FRACTURE TREATED?			

INITIAL TEST DATA

Date	<u>1-79</u>		
Oil-bbl./day	<u>15</u>		
Oil Gravity			
Gas-Cu. Ft./day		CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.			
Water-Bbl./day	<u>300</u>		
Pumping or flowing	<u>pumping</u>		
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

(OVER)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

Telephone 913-492-1496

Name and title of representative of company

Subscribed and sworn before me this 22 day of Feb, 19 84

My commission expires

Notary Public

[illegible]

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOL DISTRICT
MAR 20 1964
OKLAHOMA CORPORATION
COMMISSION

no entry
no sample

02291

PLEASE TYPE OR USE BLACK INK ONLY

FARM NAME _____

NEW //

DOGGY A

PLEASE TYPE OR USE BLACK INK ONLY

Form 1002A
Rev. 1979

(To be filed within 30 days after drilling is completed)

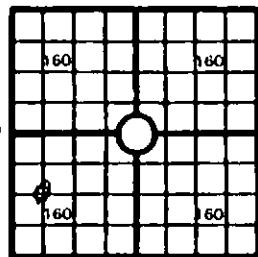
OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION

OTC COUNTY
LEASE NO

Jim Thorpe Building / Oklahoma City, Oklahoma 73105

API NO

Re-entry
640 Acres

LOCATE WELL CORRECTLY
AND OUTLINE LEASE

COUNTY *LeFlore*, SEC *26* TWP *13N* RGE *5E*
COMPANY OPERATING *Dan R. ROGERS PROD*

OFFICE ADDRESS *P.O. 35976*TOWN *Tulsa* STATE *OK* ZIP *74136*FARM NAME *Bateson* WELL NO *2*DRILLING STARTED *2* 19 *79* DRILLING FINISHED *2* 19 *79*DATE OF FIRST PRODUCTION *N/A* COMPLETED *N/A*WELL LOCATED *W/2 Sec 26 SW-NW-SW**1320* FT FROM SE OF 1/4 SEC & *660* FT FROM WL OF 1/4 SEC

ELEVATION DERRICK FLOOR _____ GROUND _____

TYPE COMPLETION *SLWD*Single Zone *N/A* Order No. _____

Multiple Zone _____ Order No. _____

Commingled _____ Order No. _____

LOCATION EXCEPTION

Order No. _____ Penalty _____

OIL OR GAS ZONES

Name	From	To	Name	From	To
<i>None</i>					

CASING & CEMENT

Casing Set				Csg Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
<i>5 1/2</i>	<i>17</i>	<i>B</i>		<i>300</i>	<i>1.50</i>	<i>1500</i>	

TOTAL DEPTH *2150*

PACKERS SET

Depth _____

Make _____

(OVER)

COMPLETION & TEST DATA BY PRODUCING FORMATION

	1	2	3
FORMATION	<i>Red Fork</i>		
SPACING & SPACING ORDER NO.	<i>NS</i>		<i>12291</i>
CLASSIFICATION (Oil; Gas; Dry; Inj. Well)	<i>SLWD</i>		
PERFORATED			
INTERVALS	<i>2370-2410</i> <i>3051 ft</i>		
ACIDIZED?	<i>yes</i>	<i>500 gal</i>	<i>15%</i>
FRACTURE TREATED?			

INITIAL TEST DATA

Date			
Oil-bbl./day	<i>N/A</i>		
Oil Gravity			
Gas-Cu. Ft./day	CF	CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.			
Water-Bbl./day			
Pumping or flowing			
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

(OVER)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

Telephone *492-1405* *Dan R. Rogers*
Name and title of representative of company

Subscribed and sworn before me this *22* day of *Feb*, 19 *84*

My commission expires *Dolores L. Spear* *10-4-86*
Notary Public

FARM NAME

WELL NO

PLEASE TYPE OR USE BLACK INK ONLY

(RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

02292

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
<div style="text-align: center;"> <p>RECEIVED</p> <p>OIL & GAS CONSERVATION DIVISION</p> <p>BALTIMORE DISTRICT</p> <p>MAR 20 1984</p> <p>OKLAHOMA CORPORATION</p> <p>COMMISSION</p> </div>					
			TOTAL DEPTH		

REMARKS: _____

[illegible]

NEW /

DOCUMENTA

Form 10/72A
Rev 1/78

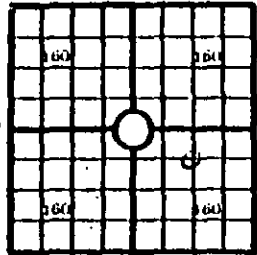
(To be filed within 30 days after drilling is completed)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION

OTC COUNTY
LEASE NO.

Jim Thorpe Building / Oklahoma City, Oklahoma 73105

API NO 08122105
640 Acres
Lincoln County SEC 26 TWP 13N RGL 5 E
COMPANY OPERATING Paleo, Inc.
OFFICE ADDRESS 3022 NW Expressway Suite 205
TOWN Okla. City, Okla. STATE ZIP 73112
FARM NAME Hardesty WELL NO 1
DRILLING STARTED 7/22 83 DRILLING FINISHED 7/29 83
DATE OF FIRST PRODUCTION Dry COMPLETED
WELL LOCATED C N/2 SE/4
1980 FT FROM SE OF 1/4 SEC & 1320 FT FROM WL OF 1/4 SEC
ELEVATION DERRICK FLOOR 863' GROUND 855'



TYPE COMPLETION

Single Zone _____ Order No. _____
Multiple Zone _____ Order No. _____
Commingled _____ Order No. _____

LOCATION EXCEPTION

Order No. 223620 Penalty _____

OIL OR GAS ZONES

Name	From	To	Name	From	To

CASING & CEMENT

Casing Set				Csg Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
8 5/8"	24#	J-55	608	4000#	350	600'	Surface

TOTAL DEPTH 4570'

PACKERS SET

Depth _____
Make _____

(OVER)

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	1	2	3
SPACING & SPACING ORDER NO.	1st Wilcox 221674	08311	
CLASSIFICATION (Oil; Gas; Dry; Inj. Well)	Dry		
PERFORATED			
INTERVALS			
ACIDIZED?			
FRACTURE TREATED?			

INITIAL TEST DATA

Date			
Oil-bbl./day			
Oil Gravity			
Gas-Cu. Ft./day	CF	CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.			
Water-Bbl./day			
Pumping or flowing			
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

(OVER)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

Telephone _____
Name and title of representative of company

Subscribed and sworn before me this 15 day of August 1983

My commission expires March 3, 1984
Notary Public

PLEASE TYPE OR USE BLACK INK ONLY

(RULE 3-205) FORMATION RECORD

08311

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Hogshooter Limestone	2064				
Layton Sandstone	2192				
Checkerboard Limestone	2455				
Cleveland Sandstone Zone	2488				
Cleveland Sandstone	2548				
Oswego Limestone	3252				
Prue Sandstone	3280				
Verdigris Limestone	3418				
Upper Skinner Sandstone Zone	3422				
Lower Skinner Sandstone Zone	3484				
Pink Lime	3629				
Red Fork Sandstone Zone	3660				
Inola Limestone	3748				
Brown Limes	3869				
Mississippian	4052				
Woodford Shale	4280				
Hunton Limestone	4314				
Sylvan Shale	4398				
Viola Limestone	4492				
Simpson Dolomite	4546				
First Wilcox Sandstone	4554				
Total Depth	4570				

RECEIVED
OIL & GAS CONSERVATION DIVISION
BARTON DISTRICT

AUG 26 1983

OKLAHOMA CORPORATION
COMMISSION

TOTAL DEPTH 4570'

REMARKS: _____

NEW /

DOCTOR AND

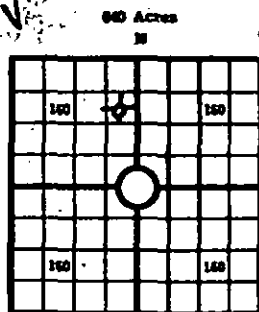
WELL NO. 1 COUNTY Lincoln SEC. 26 TWP. 13N RGE. 5E

Form 1002A

(Mail to Corporation Commission, Oklahoma City, Oklahoma)
OKLAHOMA CORPORATION COMMISSION
 OIL AND GAS CONSERVATION DEPARTMENT

19120001

WELL RECORD



Locate well correctly

COUNTY Lincoln, SEC. 26, TWP. 13N, RGE. 5E
 COMPANY OPERATING Trans-Viking Petroleum, Inc.
 OFFICE ADDRESS 466 First National Bldg., Okla. City
 FARM NAME Bateson WELL NO. 1
 DRILLING STARTED 2/17, 1966 DRILLING FINISHED 2/28, 1966
 DATE OF FIRST PRODUCTION COMPLETED
 WELL LOCATED SE 1/4 NE 1/4 NW 1/4 1650 North of South
 Line and 2310 ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 808 GROUND 803
 CHARACTER OF WELL (Oil, gas or dryhole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set								Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Fl.	In.	Fl.	In.	Size	Length	Depth Set	Make
10 3/4	28	8rd	H-40	225							

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Fl.	In.		Gal.	Make				
10 3/4	225		315	5%	HA5	One truck and one plug			

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED
 Rotary Tools were used from 0 feet to 4735 feet to
 feet, and from feet to feet, and from feet to feet to
 Type Rig

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping
 Amount of Oil Production bbls. Size of choke, if any Length of test Water
 Prod. bbls. Gravity of oil Type of Pump if pump is used, describe

Give detailed description and thickness of water, oil or gas

APR 2 1966

NATIONAL OIL WELL INDEX CO.
 OKLAHOMA CITY
 REF. NO. 66-1432

Formation	Top	Bottom	Formation	Top	Bottom
Red beds & shale	0	2070			
City Limestone	2070	2075			
Shale	2075	2130			
Limestone	2130	2135			
Shale	2135	2160			
Sand	2160	2240			
Shale	2240	2455			
Limestone	2455	2460			
Shale	2460	3250			
Limestone	3250	3260			
Shale	3260	3285			
Sand	3285	3300			
Shale	3300	3780			
Limestone	3780	3785			
Shale	3785	3920			
Shaley Lime	3920	4080			
Shaley Sand	4080	4100			
Shaley Lime	4100	4410			
Shale	4410	4450			
Limestone	4450	4535			
Shale	4535	4625			
Limestone	4625	4685			
Dolomite	4685	4695			
Sand	4695	4705			
Shaley Lime	4705	4730			
Sandy Dolomite	4730	4753			
T.D.	4753				

RECEIVED
 CONSERVATION DEPARTMENT
 MAR 28 1966
 OKLAHOMA CORPORATION COMMISSION

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Edith Archibald Proctor
 Name and title of representative of company

Subscribed and sworn to before me this 25th day of March, 1966
 My Commission expires 3/7/68
[Signature]
 Notary Public

NEW /

DOCUMENTA

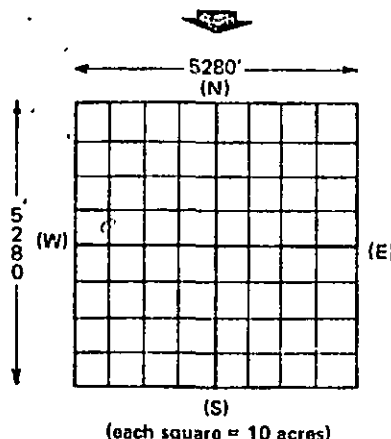
NOTICE OF INTENTION TO: () DRILL () DEEPEN () PLUG-BACK () OTHER

INSTRUCTIONS
(please follow)

Rule 3-204 - Order No. 12878

- (1) Indicate above by (X) type of operation intended - two cards to each well.
 (2) Record spacing order number and location exception order number below.
 (3) Consult rules regarding: Logs, Blowout Preventers and Surface Casing.
 (4) Use Form No. 1001 to report intention to plug a well.
 (5) Use Form No. 1002A to file well record.
 (6) This card void if drilling not started within six (6) months.

MAR 9 1979

API No. Re EnterCOUNTY LincolnDATE March 6 19 79Spot well location and
outline lease boundary on
640 acre plat below:WELL LOCATED IN THE C S/2 X OF THE SW 1/4 OF THE NW 1/4SECTION 26 TOWNSHIP 13N RANGE 5EWELL TO BE DRILLED 330 FT. FROM SL OF 1/4 SEC. & 660 FT. FROM WL OF 1/4 SEC.WELL WILL BE LOCATED 330 FEET FROM NEAREST LEASE LINEESTIMATED TOTAL DEPTH 4500 IN THE Hunton FORMATIONOPERATOR Dan R. RogersADDRESS P. O. Box 896 CITY Henryetta STATE OK ZIP 74437LEASE NAME Bateson WELL NO. 1 GROUND ELEVATION 836DATE OPERATION TO BEGIN 1/15/79 SURFACE CASING DEPTH 613DRILLING EQUIPMENT TO BE USED: ROTARY X CABLEA SECURED OPERATOR'S AGREEMENT HAS BEEN FILED X YES NO

RETURN TO:

OPERATOR OR AGENT Dan R. RogersADDRESS P. O. Box 896 CITY Henryetta STATE OK ZIP 74437

Application Pending CD No. _____

Spacing Order No. _____

Location Exception No. _____

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT

AUG 3 1979

OKLAHOMA CORPORATION
COMMISSION

7-1-78 MAP NO. _____ SEC. 26-13N-5E WELL CLASS D D
 STATE Oklahoma COUNTY Lincoln LOC. E/2 SW SW NW INIT. FIN.
 OPER. Bunker Exploration 330FSL-495FWL of NW/4
 WELL 1 FARM Bateson ELEV. 800' GR
 POOL WILZETTA GEOL. _____
 CONT. Oakland (RT) PROVINCE _____
 API NO. 35-08T-20667 COMP. 5-26-78 (P) Petroleum Information
 FR. 1-3-78 SPUD 5-9-78 FROM 4750 FORM Wilcox PBDT _____
 TO _____

COMPLETION RECORD	PRODUCING FM	FROM - TO	TREATMENT
PROD. INTERVAL			
TREATMENT			
PROD FM IP	DRY & ABANDONED		
CASING RECORD	SIZE	DEPTH	SIZE DEPTH SX
	8-5/8"	360	150

(105 N Hudson, Ste. 300, Okla City, OK 73102) PTD 4800' Wilcox

NEW DOCUMENT

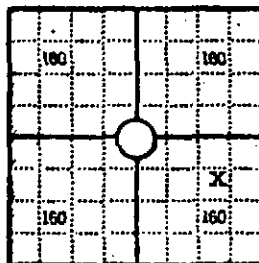
NATIONAL OIL WELL INDEX CO.
OKLAHOMA CITY

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DEPARTMENT

REF. NO. 56-7037

9/18/56

640 Acres
N



Locate well correctly

WELL RECORD

COUNTY Lincoln, SEC. 26, TWP. 13N, RGE. 5E
COMPANY OPERATING Davidor & Davidor
OFFICE ADDRESS 4515 N. Santa Fe, Okla. City
FARM NAME Hardesty WELL NO. 2
DRILLING STARTED 8-18-56, DRILLING FINISHED 9-3-56
DATE OF FIRST PRODUCTION --- COMPLETED ---
WELL LOCATED SW NE SE 1650 North of South
Line and 1650 ft. East of West Line of Quarter Section
Elevation (Rel. to sea level) DERRICK FLOOR 858 GROUND 853
CHARACTER OF WELL (Oil, gas or dryhole) Dry hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
Viola	4475	4515			
Wilcox	4515	4556			

Perforating Record if Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set					Amount Pulled		Packer Record	
Size	Wt.	Thda.	Make	Fl.	In.	Fl.	In.	Make
10-3/4	32.75	Gr		165				

Liner Record: Amount --- Kind --- Top --- Bottom ---

CEMENTING AND MUDDING

Size		Amount Set		Sacks Cement		Chemical		Method of Cementing		Mudding Method		Results (See Note)	
Fl.	In.	Fl.	In.	Gal.	Make	Gal.	Make	Amount					
10-3/4	165			135	2%	CC		Halliburton					

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from 0 feet to 4559. Cable tools were used from --- (set to ---)

Type Rig Rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping.

Amount of Oil Production --- bbls. Size of choke, if any --- Length of test --- Water

Production --- bbls. Gravity of oil --- Type of Pump if pump is used, describe ---

ped copy; not responsible for typing or transcription errors.

Formation	Top	Bottom	Formation	Top	Bottom
Redbeds	0	695			
Sand & shale	695	825			
Shale-lime stks	825	990			
Sand	990	1160			
Shale	1160	1300			
Sand	1300	1453			
Shale	1453	1543			
Sand	1543	1587			
Shale	1587	1740			
Sand & shale	1740	1805			
Shale	1805	2055			
Lime	2055	2070			
Shale-lime stks	2070	2175			
Sand	2175	2212			
Shale	2212	2440			
Lime	2440	2445			
Sandy limesha	2445	2550			
Shale	2550	3270			
Sand	3270	3300			
Shale & sdy shale	3300	4000			
Lime & limey shale	4000	4260			
Brown shale	4260	4298			
Sand	4298	4301			
Lime	4301	4303			
Shale	4303	4475			
Lime	4475	4529			
Sandy lime	4529	4532			
Dolomite	4532	4542			
Dolomite sand	4542	4556			

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

8/March, Marsh

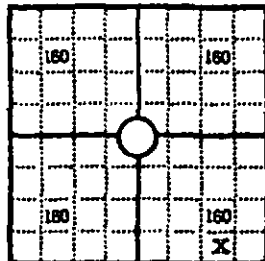
Subscribed and sworn to before me this 6 day of Sept., 1956

My Commission expires ---

Public

NEW DOCUMENT

REF. NO.

640 Acres
N

Locate well correctly

WELL RECORD
COUNTY Lincoln, SEC. 26, TWP. 13N, RGE. 5E
COMPANY OPERATING Harold G. Kramer
OFFICE ADDRESS Tulsa, Okla.
FARM NAME Bateson WELL NO. 1
DRILLING STARTED 5-26-58, DRILLING FINISHED 6-8-58
DATE OF FIRST PRODUCTION --- COMPLETED ---
WELL LOCATED SW SE SE 330' North of South
Line and 990' W/EL ft. East of West Line of Quarter Section
Elevation (Rel. to sea level) DERRICK FLOOR 852 GROUND 846
CHARACTER OF WELL (Oil, gas or dryhole) Dry hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Prue Sand	3263	3330	4 Wilcox Sand	4565	4576
2 Misener Sand	4319	4327	5		
3 Hunton Lime	4327	4400	6		

Perforating Record if Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot
None				None			

CASING RECORD

Amount Set								Amount Pulled				Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make		
8-5/8	18			143									

Liner Record: Amount --- Kind --- Top --- Bottom ---

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8-5/8	143		175			Circ.			

Note: What method was used to protect sands if outer strings were pulled?
NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from 0 feet to 4580 Cable tools were used from --- feet to ---Type Rig ---

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping. Dry & AbandonedAmount of Oil Production --- bbls. Size of choke, if any --- Length of test --- WaterProduction --- bbls. Gravity of oil --- Type of Pump if pump is used, describe ---

-typed copy; not responsible for typing or transcription errors.

Formation	Top	Bottom
Sand, white	2157	2200
Shale, grey	2200	2433
Lime, xln	2433	2438
Shale, gray	2438	3238
Lime, tan	3238	3245
Shale, gray	3245	3261
Shale, sandy	3261	3389
Shale, gray	3389	3439
Lime, brown	3439	3445
Shale, gray	3445	3716
Lime, xln	3716	3722
Shale, gray	3722	3845
Lime, hard	3845	3852
Shale, gray	3852	3858
Lime, hard	3858	3863
Shale, gray	3863	4060
Lime, hard	4060	4275
Shale, black	4275	4315
Sand, stain	4315	4322
Lime, xln	4322	4395
Shale, green	4395	4493
Lime, white, xln	4493	4540
Dolomite	4540	4563
Sand, stain	4563	4576
Shale, green	4576	4580
Total Depth		4580

FILE COPY
DO NOT REMOVE
CONSERVATION DEPT.

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

s/J. L. Stratton, Geol.

Name and title of representative of company

Subscribed and sworn to before me this 18 day of June, 1958My Commission expires ---

Notary Public

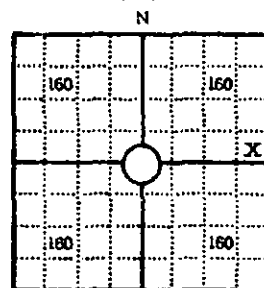
NEW DOCUMENT

NATIONAL OIL WELL INDEX CO.
OKLAHOMA CITY

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DEPARTMENT

REF. NO. 56-5943

7-31-56
640 Acres



Locate well correctly

WELL RECORD

COUNTY Lincoln, SEC. 26, TWP. 13N, RGE. 5E

COMPANY OPERATING Davidor & Davidor

OFFICE ADDRESS 4515 N. Santa Fe

FARM NAME Bateson WELL NO. 1

DRILLING STARTED 7-6-56, DRILLING FINISHED 7-19-56

DATE OF FIRST PRODUCTION None COMPLETED

WELL LOCATED SE/SE/NE 330' North of South

Line and 2310 ft. East of West Line of Quarter Section

Elevation (Rel. to sea level) DERRICK FLOOR 867' GROUND 862'

CHARACTER OF WELL (oil, gas or dryhole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
<u>1 None</u>			<u>4</u>		
<u>2</u>			<u>5</u>		
<u>3</u>			<u>6</u>		

Perforating Record if Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot
<u>None</u>							

CASING RECORD

Amount Set						Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Size	Length	Depth Set	Make
<u>10-3/4"</u>	<u>32.75</u>	<u>8Rd</u>	<u>New</u>	<u>162'</u>					

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
<u>10-3/4"</u>	<u>162</u>		<u>135</u>			<u>Howco</u>			

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from 0 feet to 4573 feet. Cable tools were used from feet to

Type Rig Emasco Rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping.

Amount of Oil Production bbls. Size of choke, if any Length of test Water

Production bbls. Gravity of oil Type of Pump if pump is used, describe

Send copy: not

description errors.

Formation	Top	Bottom	Formation	Top	Bottom
Surface	0	190			
Sh, Sd & Shells	190	910			
Sh, Sd & Lm	910	1648			
Shale & Shells	1648	1782			
Shale & Sand	1782	2195			
Shale	2195	2374			
Shale & Lime	2374	2616			
Shale	2616	3422			
Shale & Sand	3422	3558			
Shale & Sd Stks	3558	4110			
Lm & Shaly Lm	4110	4402			
Shale	4402	4490			
Lime	4490	4560			
Sand	4560	4573			
		TD			

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

S/R. E. Krog - Engineer

Name and title of representative of company

Subscribed and sworn to before me this 24th day of July, 1956.

My Commission expires

Notary Public

NEW DOCUMENT

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION

380 Jim Thorpe Building — Oklahoma City, Oklahoma 73105

OTC COUNTY
LEASE NO.

Give detailed description and
dry, water, oil or gas

AUG 5 1978

NATIONAL OIL WELL INDEX CO.
OKLAHOMA CITY
REF. NO. 78-03300

API NO.
081-20667

COUNTY Lincoln, SEC 26, TWP 13N, RGE 5E

COMPANY OPERATING Bunker Exploration Co.

OFFICE ADDRESS 300 Hightower Bldg.

TOWN Oklahoma City STATE OK ZIP 73102

FARM NAME Bateson WELL NO. 1

DRILLING STARTED 5/9, 1978 DRILLING FINISHED 26 19 78

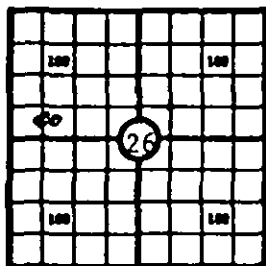
DATE OF FIRST PRODUCTION COMPLETED

WELL LOCATED C. 34. X S. 34. X NW 1/4 250' North of South

Line and 660' ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 84 GROUND 836

CHARACTER OF WELL (oil, gas or dryhole) Dry hole



LOCATE WELL CORRECTLY
AND OUTLINE LEASE

ORDER NO. 15

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2	None		5	None	
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of shot
None				None			

CASING — PACKER RECORD

CASING SET						CSG. PULLED		PACKER	
Size	Wgt.	Thrds.	Grade	Ft.	In.	Size	Length	Depth Set	Make
8 5/8									

CEMENT AND MUDDING

Casing Set			Cement			Chemical		Method of Cementing	Casing Test (Rule 206)	
Size	Ft.	In.	Socks	Fill-up	Top	Gals.	Make		Pressure	Boiling
									P.S.I.	Fluid Build-up - Ft.

NOTE: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 Feet to 4760 Cable tools were used from XXX feet to XXX

Size of hole drilled: Rotary Cable

INITIAL PRODUCTION TEST (Rule 2-101)

Date Duration hrs., Pumping ☐ Flowing ☐

Producing Thru: Casing ☐ Tubing ☐ Size of Choke

Oil Production Bbls, A.P.I. Gravity

Gas Production MCF, Open Flow Potential MCF

Water Production Bbls, Gas-Oil Ratio

Casing Pressure P.S.I.A., Tubing Pressure P.S.I.A.

Belle City 1787
Hogshooter 2113
Checkerboard 2473
Oswego 3317
Prue zone 3345
Verdigris 3481
Pink Ls. 3690
Woodford 4411
Hunton 4456
Sylvan 4538
Viola 4628
Wilcox 4726

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT

AUG 10 1978

OKLAHOMA CORPORATION
COMMISSION

RECEIVED
OIL & GAS CONSERVATION DIVISION

JUL 27 1978

OKLAHOMA CORPORATION
COMMISSION

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

R.P. Macgregor
Name and title of representative of company

Subscribed and sworn before me this 25 day of July, 19 78

My Commission expires 12-19-79

Beth Marie Bunker

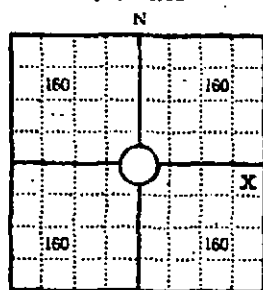
1975
WELL NO. 1
COUNTY Lincoln
SEC 26
TWP 13N
RGE 5E
FARM NAME Bateson

NEW
DOCUMENT

NATIONAL OIL WELL INDEX CO. OKLAHOMA CITY
OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DEPARTMENT

REF. NO. 56-1494

6/12/56



Locate well correctly

WELL RECORD

COUNTY Lincoln, SEC. 26, TWP. 13N, RGE. 5E
COMPANY OPERATING Davidor & Davidor
OFFICE ADDRESS 4515 N. Santa Fe
FARM NAME Hardesty WELL NO. 1
DRILLING STARTED 5-2-56, DRILLING FINISHED 5-14-56
DATE OF FIRST PRODUCTION 5-21-56 COMPLETED 5-21-56
WELL LOCATED NE NE SE 2310, North of South
Line and 2310 ft. East of West Line of Quarter Section
Elevation (Rel. to sea level) DERRICK FLOOR 894 GROUND 889
CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Prue	3286	3323	4		
2 Viola	4493	4555	5		
3 Wilcox	4566	4579	6		

Perforating Record if Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot
Wilcox	4566	77	44				

CASING RECORD

Amount Set						Amount Pulled				Packer Record	
Size	Wt.	Thds.	Make	Fl.	In.	Fl.	In.	Size	Length	Depth Set	Make
10 3/4	32.75	8	H	154							
5 1/2	14	8	J	4579							

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Fl.	In.		Gal.	Make				
10 3/4	154		130			Howco			
5 1/2	4579		100			Howco			

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth and results obtained.

TOOLS USED

Rotary tools were used from 0 feet to 4579. Cable tools were used for completion

Type Braco Rotary

INITIAL PRODUCTION TEST

Describe initial test whether by flow through tubing or casing or by pump Pumping

Amount of Oil Produced 170 bbls. Size of choke 2 1/2 in If any of test 2 1/2 in Meter

Pressure 0 Gravity of oil 280 Type of Pump If any of test

This copy is not responsible for the well record.

Formation	Top	Bottom	Formation	Top	Bottom
Surface sand & clay	0	210			
Sand & shle.	210	2080			
Lime & shaly lm	2080	2150			
Sd & shaly sand	2150	2249			
Shale	2249	3286			
Sand (Prue)	3286	3323			
Sh & sdy sh	3323	4325			
Lime (Hunton)	4325	4403			
Shale	4403	4493			
Lime (Viola)	4493	4555			
Shale	4555	4566			
Sand (Wilcox)	4566	4579			
		TD			

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

/s/ Harold Davidor, Partner

Name and title of representative of company

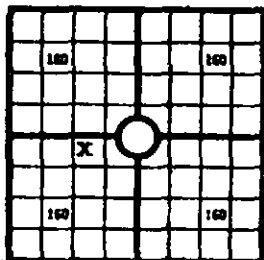
Subscribed and sworn to before me this 31st day of May, 1956

My Commission expires

NEW DOCUMENT

(Mail to Corporation Commission, Oklahoma City, Oklahoma)
OKLAHOMA CORPORATION COMMISSION
 OIL AND GAS CONSERVATION DEPARTMENT

RE-typed

640 Acres
N

Locate well correctly

WELL RECORD

COUNTY Lincoln, SEC. 26, TWP. 13N, RGE. 5E
 COMPANY OPERATING Sam A. King
 OFFICE ADDRESS 3732 S. Utica
 FARM NAME Bateman WELL NO. 1
 DRILLING STARTED 10-10-46 DRILLING FINISHED 10-25-46
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED NW 1/4 NE 1/4 SW 1/4 2310, North of South
 Line and 1650 ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 812 GROUND _____
 CHARACTER OF WELL (Oil, gas or dryhole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Prue sand zone	3350	3380	4		
2 Hutton Lime	4460	4550	5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Size	Length	Depth Set	Make
10-3/4			Surf.	300					

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
10-3/4			300			Halliburton			

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from top feet to 4550 Cable tools were used from _____ feet to _____
 feet, and from _____ feet to _____ feet, and from _____ feet to _____
 Type Rig Brewster

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Production _____ bbls. Size of choke, if any _____ Length of test _____ Water
 Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Re-typed copy; not responsible for typing or transcription

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Sand, shells, shale	1500	1500			
Lime, sand & shale	1500	2500			
Shale	2500	3280			
Prue, sand, shale	3280	3400			
Lime & sand	3400	3500			
Lime streaks, shale	3500	3900			
Shale, lime, sand	3900	4460			
Hutton	4460	4550			

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

s/ Sam A. King
 Name and title of representative of company

Subscribed and sworn to before me this 24 day of October, 1955
 My Commission expires _____

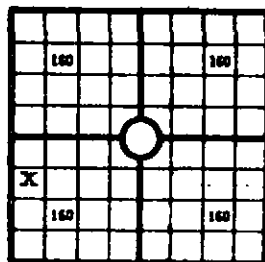
NEW DOCUMENT

(Mail to Corporation Commission, Oklahoma City, Oklahoma)
OKLAHOMA CORPORATION COMMISSION
 OIL AND GAS CONSERVATION DEPARTMENT

RE-typed

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

640 Acres



Locate well correctly

WELL RECORD
 COUNTY Lincoln, SEC 26, TWP 13N, RGE 5E
 COMPANY OPERATING Sam A. King
 OFFICE ADDRESS 3732 S. Utica
 FARM NAME Bateson WELL NO. 2
 DRILLING STARTED 1-8, 1947, DRILLING FINISHED 1-20, 1947
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED SW 1/4 NW 1/4 SW 1/4 1650 North of South
 Line and 330 ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) 830 DERRICK FLOOR 830 GROUND
 CHARACTER OF WELL (Oil, gas or dryhole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Prue Sand Zone</u>	<u>3370</u>	<u>3400</u>	4		
2			5		
3			6		

Perforating Record If Any**Shot Record**

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Size	Length	Depth Set	Make
10-3/4			<u>Surf</u>	<u>250</u>					

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
10-3/4	<u>250</u>		<u>250</u>			<u>Halliburton</u>			

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

Rotary Tools were used from top feet to 3400 feet to _____ Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.Type Rig Brewster**INITIAL PRODUCTION TEST**

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water
 Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Re-typed copy; not responsible for typing or transcription errors.

FORMATION RECORD

Formation	Top	Bottom	Formation	Top	Bottom
Shale, Shells	1500	1550			
Sand	1550	1600			
Shale	1600	1700			
Shale, lime, sand	1700	1900			
Shale	1900	2180			
Lime, sand	2180	2200			
Sand	2200	2240			
Shale	2240	2440			
Shale, lime	2440	2600			
Shale	2600	3200			
Shaley sand	3200	3370			

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

s/Sam A. King

Name and title of representative of company

Subscribed and sworn to before me this 24 day of October, 1955

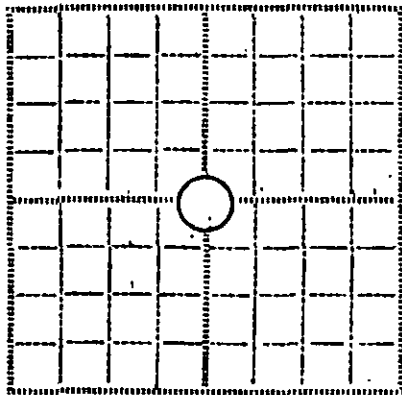
My Commission expires _____

Notary Public.

NEW DOCUMENTS

**CORPORATION COMMISSION
OIL AND GAS CONSERVATION DEPT
OKLAHOMA CITY, OKLAHOMA**

LINCOLN COUNTY



COMPANY— Danciger Oil & Refining Company SEC.26
FARM— R. G. Burns #1-A
LOCATION— SW SW SW
COUNTY— Lincoln
TOTAL DEPTH— 3285' TWP.
PRODUCTION— OIL 13N
ROCK PRESSURE—
ELEVATION— D.Fl. 845' Ground 840'
DRILLING COMMENCED— 3-28-1949 RGE.
DRILLING COMPLETED— 4-16-1949 5 E

This record received by Corporation
Commission May 27, 1949

Danciger Oil & Refining Company
W.T.Waggoner Bldg., Ft. Worth, Tex.

SW SW SW of Sec. 26 13N 5E
330' North of South Line & 430' East
of West Line of Quarter Section
Date 1st Production: 5-9-1949
Completed: 5-9-1949

OIL OR GAS SANDS OR ZONES
Prue Sand 3260 3285'

SHOT RECORD SIZE
Prue Sand 3270 3285 4" shot

CASING RECORD
10 3/4" 32.75# Thd. 8R Natl. Set 304'
7" 20# " 8R Natl.
& Pittsburg. 3262'

CEMENTING AND MUDDING
10 3/4" Set 304' 200sx-cem Howco
7" " 3262' 200sx-cem. "

Oil Strings: None Pulled
Bottom Hole Plugs: No
Rotary tools from 0 to 3262'
Cable tools from 3262' to 3285'
Type Rig: Rotary & Cable
Initial Production Test: Pumping
Amount Oil Production: 45 bbls.
Length of Test: 24 Hours
Gravity of Oil: 41
Pump: 2" x 9' Oil Master - 3/3cup H.D.

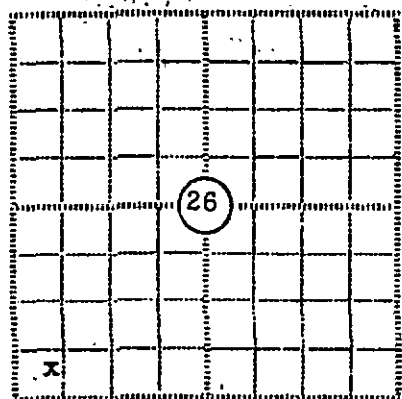
FORMATION RECORD	TOP	BOTTOM
Sand	0	362
Red rock & sand	362	450
Shale & shells	450	940
Sandy shale & lime	940	1235
Shale	1235	1356
Sand, shells, shale	1356	1530
Sand & shale	1530	1729
Lime & shale	1729	1808
Shale & shells	1808	1945
Sandy shale	1945	2124
Sand & shale	2124	2240
Shale	2240	2503
Shale & lime	2503	2603
Shale	2603	3260
Sand	3260	3262
Shaley sand	3262	3267
Sand, chunks coal	3267	3270
Shaley sand	3270	3272
Sand	3272	3285

TOTAL DEPTH: 3285'
June 6, 1949 H. G.
Signed: J. Vaeth Secretary

NEW DOCUMENT

**CORPORATION COMMISSION
OIL AND GAS CONSERVATION DEPT.
OKLAHOMA CITY, OKLAHOMA**

LINCOLN



COMPANY— Danziger Oil & Refining Company SEC. 26
FARM— R. G. Burns #1
LOCATION— SW SW SW
COUNTY— Lincoln
TOTAL DEPTH— 4417' TWP. 13N
PRODUCTION— Oil RGE. 5E
ROCK PRESSURE—
ELEVATION— Derrick Floor 843'
DRILLING COMMENCED— 11-25-46
DRILLING COMPLETED— 12-11-46

This record filed by Corp. Comm.
January 14, 1947

Danziger Oil & Refining Company
W.T. Waggoner Bldg.,
Ft. Worth, Texas

SW SW SW of Sec. 26 13N 5E
330' North of South Line & 330' East
of West Line of Quarter Section
Date 1st Production 12-22-46

OIL OR GAS SANDS OR ZONES:

Hunton Lime	4285	4362
Prue Sand	3254	3312

PERFORATING RECORD

			Shots
Hunton Lime	4327	4362	210
Hunton Lime	4288	4307	114

SHOT RECORD

Acidized with 3000 gallons.
" " " "

CASING RECORD

10 3/4" 40.5# Tnds. 8 Pitts. Set 289.44
5 1/2" 15.5# " 8 Spang. 4406'

CEMENTING AND MUDDING

10 3/4" Set 289.44' ax-cem 200 Howco
5 1/2" " 4406' " 800 "

Outer Strings: Casing cemented
Cement plug set, 4377 to 4417
Rotary tools from 0 to 4417'
Rig: Rotary Power
Initial Production: 27 bbls. per hour
flowing thru tbg on 20/64" choke;
tubing pressure, 200# csg. pressure 625#
Test: 20 hrs. Gravity: 42.0°

FORMATION RECORD	TOP	BOTTOM
Red bed, sand, surface rk.	0	300
Red bed	300	370
Shale w/strks. lime	370	675
Shale, sand & shells	675	860
Red bed & shale	860	1130
Shale & lime shells	1130	1340
Shale, sand, shells	1340	1505

FORMATION RECORD	TOP	BOTTOM
Shale & shells	1505	1650
Shale & lime	1650	1775
Shale & shells	1775	2085
Lime	2085	2095
Shale & lime strks.	2095	2242
Lime & shale	2242	2333
Shale	2333	2808
Shale & shells	2808	2874
Shale	2874	3235
Lime	3235	3241
Shale	3241	3254
Shale & sand	3254	3260
Sand & shale, stain & odor (cored)	3260	3270
Sand & shale, stain & odor (cored)	3270	3284
Sand	3284	3312
Sand & shale	3312	3360
Shale	3360	3630
Sand	3630	3643
Shale	3643	3812
Shale & shells	3812	3853
Shale	3853	4033
Lime	4033	4050
Shale & lime	4050	4118
Shale	4118	4281
Limestone, stain & odor (cored)	4281	4285
Dolomitic limestone, stn & odor (cored)	4285	4290
Dolomitic limestone, stn & odor (cored)	4290	4295
Dolo. limestone (cored)	4295	4300
Limestone (cored)	4300	4310
Limestone, stain & odor (cored)	4310	4315

CONT. PAGE # 2 ---

Daneiger Oil & Refining Company Sec. 26 13N 8E LINCOLN COUNTY
R. G. Burns #1

FORMATION RECORD	TOP	BOTTOM
Limestone, stain & odor (cored)	4315	4320
Limestone, stain & odor (cored)	4320	4325
Dolomitic limestone, stn. gas odor (cored)	4325	4330
Dolomitic limestone, stn. gas odor (cored)	4330	4335
Dolomitic limestone, stn. gas odor (cored)	4335	4359
Shale (cored)	4359	4414
Shale	4414	4417

TOTAL DEPTH: 4417'

January 16, 1947 H.G.

Signed: J. Vaeth Asst. Soc'y

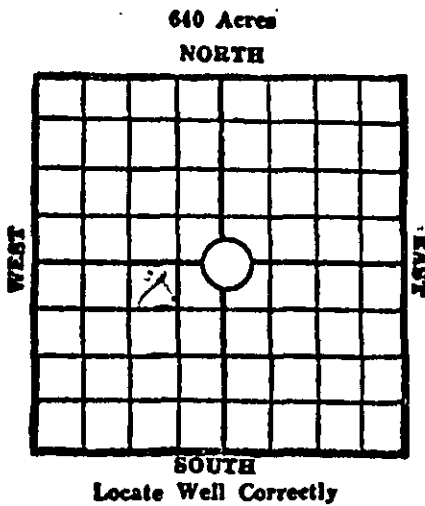
NEW
DOCUMENT

151920

PLUGGING RECORD

Mail To
OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Department
Oklahoma City, Oklahoma

NOTICE: All questions on this form must be satisfactorily answered.



Company Operating _____

Office Address _____

County _____ Sec. 26 Twp. 13N Range SE

Location in Section _____ NW 1/4 NE 1/4 SW 1/4

Farm Name _____ Well No. _____ Field _____

Character of Well (whether oil, gas or dry) _____

Commenced Plugging _____ Finished _____ Total Depth _____

Was permission obtained from the Corporation Commission or its agents before plugging was commenced _____

Name of Conservation Officer who supervised plugging of this well _____

Name of producing sand _____ Depth top _____, Bottom _____

Show depth and thickness of all fresh water, oil and gas formations.

SAND OR ZONE RECORDS

CASING RECORDS

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

RECEIVED
CONSERVATION DEPARTMENT
OCT 3 1955
OKLAHOMA CORPORATION COMMISSION

Does the above conform strictly to the oil and gas regulations? _____

The Law requires that adjacent lease, and land-owners be notified; give their names with their addresses below: _____

REMARKS: Why plugged? _____ If abandoned oil or gas well, state amount and date of last production _____

Correspondence regarding this well should be addressed to _____

Address _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company _____

Subscribed and sworn to before me this the 2nd day of November, 1955

Commission expires May 25, 1956. _____

Notary Public

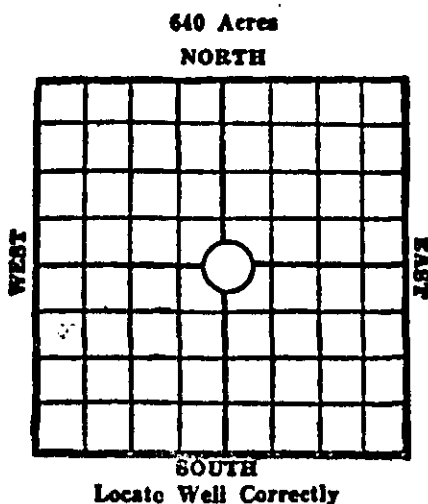
NEW DOCUMENT

151919

PLUGGING RECORD

Mail To
OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Department
Oklahoma City, Oklahoma

NOTICE: All questions on this form must be satisfactorily answered.



Company Operating _____

Office Address _____

County _____ Sec. 26 Twp. 13N Range SE

Location in Section _____

Farm Name _____ Well No. _____ Field _____

Character of Well (whether oil, gas or dry) _____

Commenced Plugging _____ Finished _____ Total Depth _____

Was permission obtained from the Corporation Commission or its agents before plugging was commenced _____

Name of Conservation Officer who supervised plugging of this well _____

Name of producing sand _____ Depth top _____ Bottom _____

Show depth and thickness of all fresh water, oil and gas formations.

SAND OR ZONE RECORDS

CASING RECORDS

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Does the above conform strictly to the oil and gas regulations? _____

The Law requires that adjacent lease, and land-owners be notified; give their names with their addresses below _____

REMARKS: Why plugged? _____ If abandoned oil or gas well, state amount and date of last production _____

Correspondence regarding this well should be addressed to _____

Address _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company _____

Subscribed and sworn to before me this the 2nd day of _____, 19 55

Commission expires May 25, 1956 _____

Notary Public

RECEIVED
OIL AND GAS
CONSERVATION DEPARTMENT
OCT 3 1955

OKLAHOMA CORPORATION
COMMISSION

FILE COPY
DO NOT REMOVE
CONSERVATION DEPT.

NEW

DOCUMENT

PLUGGING RECORD

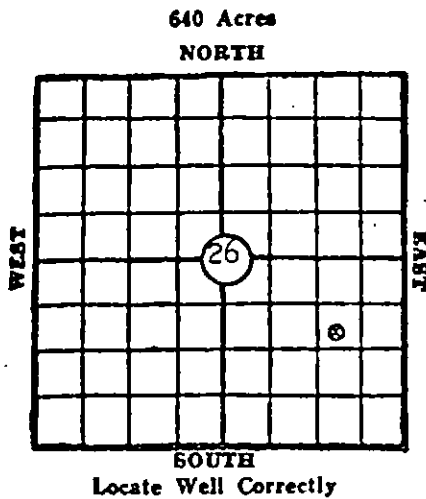
Mail To

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Department

Oklahoma City, Oklahoma

NOTICE: All questions on this form must be satisfactorily answered.

Company Operating DAVIDOR & DAVIDOROffice Address 4515 N. SANTA FE, OKLAHOMA CITY, OKLA.County LINCOLN Sec. 26 Twp. 13N Range 5ELocation in Section SW 1/4 NE 1/4 SE 1/4Farm Name HARDESTY Well No. 2 Field S. WIL-Character of Well (whether oil, gas or dry) DRY HOLE ZETTACommenced Plugging 9/3/56 Finished 11/8/56 Total Depth 4559'Was permission obtained from the Corporation Commission or its agents before plugging was commenced. YESName of Conservation Officer who supervised plugging of this well RAY TYEName of producing sand NONE Depth top , Bottom

Show depth and thickness of all fresh water, oil and gas formations.

SAND OR ZONE RECORDS

CASING RECORDS

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	165'	NONE

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

HOLE WAS FILLED WITH HEAVY MUD, ALLOWED TO SETTLE, THEN REFILLED ON SEVERAL OCCASIONSUNTIL MUD STABILIZED, THEN CAPPED WITH 5 SACKS CEMENT.Does the above conform strictly to the oil and gas regulations? YES

The Law requires that adjacent lease, and land-owners be notified; give their names with their addresses below:

OPERATOR OWNS ALL OFFSET LEASES.REMARKS: Why plugged? DRY HOLE If abandoned oil or gas well, state amount and date of last production Correspondence regarding this well should be addressed to DAVIDOR & DAVIDOR,Address 4515 N. SANTA FE, OKLAHOMA CITY, OKLAHOMA

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

R. E. KROG
ENGINEER

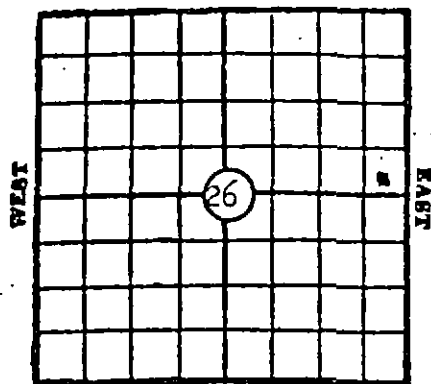
Name and title of representative of company

Subscribed and sworn to before me this the 20TH day of NOVEMBER, 19 56Commission expires JULY 31, 1958

Notary Public

FILE COPY
DO NOT REMOVE
CONSERVATION DEPT.

NEW DOCUMENT

640 Acres
NORTHSOUTH
Locate Well Correctly

PLUGGING RECORD

Mail To
OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Department
Oklahoma City, Oklahoma

NOTICE: All questions on this form must be satisfactorily answered.

Company Operating DAVIDOR & DAVIDOROffice Address 4515 N. SANTA FE, OKLAHOMA CITY, OKLAHOMACounty LINCOLN Sec. 26 Twp. 13N Range 5ELocation in Section SE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ Farm Name BATESON Well No. 1 Field S. WILZET-Character of Well (whether oil, gas or dry) DRY HOLE TACommenced Plugging 7/19/56 Finished 11/8/56 Total Depth 4573'Was permission obtained from the Corporation Commission or its agents before plugging was commenced YESName of Conservation Officer who supervised plugging of this well RAY TYEName of producing sand NONE Depth top Bottom

Show depth and thickness of all fresh water, oil and gas formations.

SAND OR ZONE RECORDS

CASING RECORDS

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	162'	NONE

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

HOLE WAS PUMPED FULL OF HEAVY MUD, ALLOWED TO SETTLE, THEN REFILLED ON SEVERAL OCCASIONS
UNTIL MUD STABILIZED, THEN CAPPED WITH 5 SACKS CEMENT.

Does the above conform strictly to the oil and gas regulations? YES

The Law requires that adjacent lease, and land-owners be notified; give their names with their addresses below:

OPERATOR OWNS ALL OFFSET LEASES.

REMARKS: Why plugged? DRY HOLE If abandoned oil or gas well, state amount and date of last production.Correspondence regarding this well should be addressed to DAVIDOR & DAVIDORAddress 4515 N. SANTA FE, OKLAHOMA CITY, OKLAHOMA

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

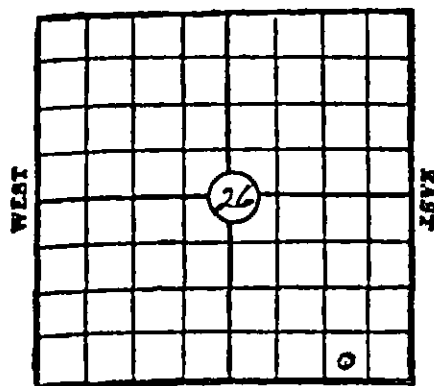
Name and title of representative of company

Subscribed and sworn to before me this the 20TH day of NOVEMBER, 19 56Commission expires JULY 31, 1958

Notary Public

FILE COPY
DO NOT REMOVE
CONSERVATION DEPT

NEW DOCUMENT

640 Acres
NORTHSOUTH
Locate Well Correctly

PLUGGING RECORD

Mail To
OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Department
Oklahoma City, Oklahoma

NOTICE: All questions on this form must be satisfactorily answered.

Company Operating DOMESTIC OIL CORPORATION
Office Address 2701 Classen, Oklahoma City, Okla.
County Lincoln Sec. 26 Twp. 13N Range 5E
Location in Section SW 1/4 SE 1/4 SE 1/4
Farm Name Bateson Well No. 1 Field
Character of Well (whether oil, gas or dry) dry

Commenced Plugging June 10, 1958 Finished August 16, 1958 Total Depth 4580Was permission obtained from the Corporation Commission or its agents before plugging was commenced YesName of Conservation Officer who supervised plugging of this well W. H. BradleyName of producing sand none Depth top Bottom

Show depth and thickness of all fresh water, oil and gas formations.

SAND OR ZONE RECORDS

CASING RECORDS

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	130	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Hole was filled with drilling mud and let settle. After settling, hole
hole was filled until it would take no more. We then bailed out a sufficient
amount and used 5 sacks of cements for plug.

Does the above conform strictly to the oil and gas regulations? yes

The Law requires that adjacent lease, and land-owners be notified; give their names with their addresses below:

REMARKS: Why plugged? dry If abandoned oil or gas well, state amount and date of last production noneCorrespondence regarding this well should be addressed to Address

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

C. Leon Houston
Name and title of representative of company

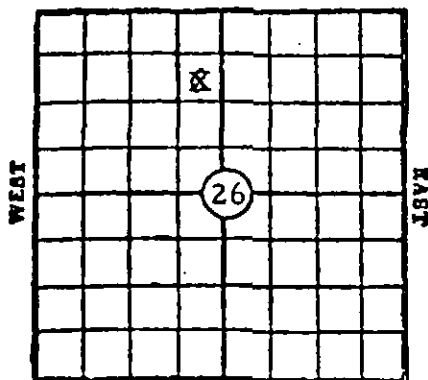
Subscribed and sworn to before me this the 5th day of September, 19 58Commission expires 2/15/61

Guarita M. Plummer
Notary Public

Notary Public

FILE COPY
DO NOT REMOVE
CONSERVATION DEPT.

NEW DOCUMENTS

640 Acres
NORTH

Locate Well Correctly

PLUGGING RECORD

Mail To

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Department

Oklahoma City, Oklahoma

NOTICE: All questions on this form must be satisfactorily answered.

Company Operating Trans-Viking Petroleum, Inc.Office Address 466 1st Nat'l. Bldg., Okla. City, Okla.County Lincoln Sec. 26 Twp. 13N Range 5ELocation in Section SE 1/4 NE 1/4 NW 1/4Farm Name Bateson Well No. 1 Field WilzettaCharacter of Well (whether oil, gas or dry) DryCommenced Plugging 3-1-66 Finished 3-24-66 Total Depth 4751'Was permission obtained from the Corporation Commission or its agents before plugging was commenced yesName of Conservation Officer who supervised plugging of this well W. H. BradleyName of producing sand None Depth top Bottom

Show depth and thickness of all fresh water, oil and gas formations.

SAND OR ZONE RECORDS

CASING RECORDS

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10 3/4	219.86	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Hole filled with heavy rotary mud; hole kept filled until it did not settle;capped with 5 sks. regular cement; 1 sk cement placed in rathole.Does the above conform strictly to the oil and gas regulations? yes

The Law requires that adjacent lease, and land-owners be notified; give their names with their addresses below

Allied Materials Corporation, P. O. Box 12340 - 39th St. Station, Okla. City, Okla.REMARKS: Why plugged? D & A If abandoned oil or gas well, state amount and date of last production.Correspondence regarding this well should be addressed to Trans-Viking Petroleum, Inc.Address 466 First National Building, Oklahoma City, Oklahoma

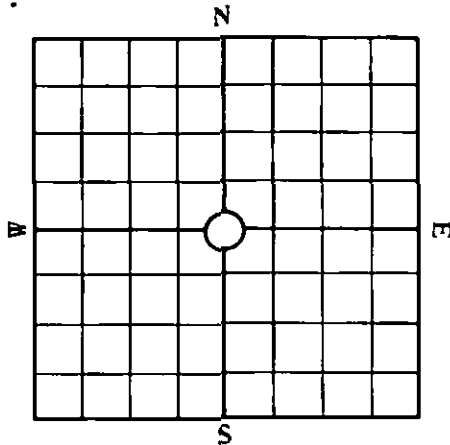
I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company

Subscribed and sworn to before me this the 28th day of March, 19 66Commission expires 3/7/68

Notary Public

NEW DOCUMENT



Locate Well Correctly
and Outline Lease

PLUGGING RECORD

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Oklahoma City, Oklahoma

NOTICE: All questions on this form must be satisfactorily answered and mailed to District Office in duplicate. Within 15 days after plugging is completed.

Company Operating MINERAL MINING COMPANY
Office Address Box 95226 - Okla. City, Okla. 73109
County Lincoln Sec. 26 Twp. 13N Range 5E
Location in Section NE NE SE $\frac{1}{4}$ $\frac{1}{4}$ $\frac{1}{4}$
Farm Name Hardesty Well No. 1 Field
Character of Well (whether oil, gas or dry) OIL

Commenced Plugging 5/10/71 Finished 6/2/71 Total Depth 4579'

Was permission obtained from the Corporation Commission or its agents before plugging was commenced Yes

Signature of District Manager Original Signed By H. J. McNally Perforations:

Name of Field Supervisor Philip Bahill

Name of producing sand Depth top Bottom

Show depth and thickness of all fresh water, oil and gas formations. Oklahoma Tax Commission Assigned Lease No. 081-02832

SAND OR ZONE RECORDS

CASING RECORDS

Formation	Content	From	To	Size	Put In	Pulled Out
				10-3/4"	180'	None
				5-1/2" OD	4579'	3858.16'

RECEIVED
CONSERVATION DEPARTMENT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

JUL 26 1971

~~Pumped plug to 3945' in 5-1/2" casing with 20 sks cement, worked pipe, shot at 3874', worked pipe loose, pulled 5-1/2" casing, pump 125 sks cement to 400'. finished pulling pipe--~~
~~Capped with 30 ft. plug~~

Does the above conform strictly to the oil and gas regulations? Yes

The Law requires that adjacent lease, and land-owners be notified; give their names with their addresses below:

REMARKS: Why plugged? Abandoned If abandoned oil or gas well, state amount and date of last production

Plugging Contractor's Name: OKLAHOMA CASING PULLING COMPANY Address: Box 95226 - Okla. City, Okla. 73109

Correspondence regarding this well should be addressed to MINERAL MINING COMPANY

Box 95226 - Okla. City, Okla. 73109

Address

I, the undersigned, being duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this the 19th day of July, 19 71

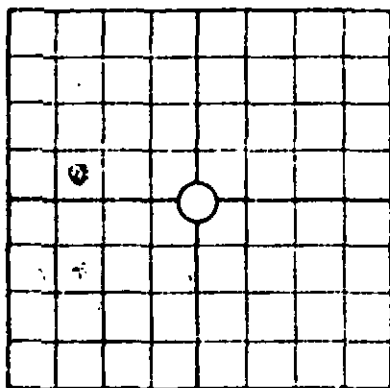
Commission expires 11/6/74

Notary Public

NEW DOCUMENT

640 Acres

N

Locate Well Correctly
and Outline Lease

Commenced Plugging 5-28-78

Finished 5-29-78

Total Depth 4760'

Was permission obtained from the Corporation Commission or its agents before plugging was commenced

Name of C.C. Field Inspector C. E. Williams

Perforations:

Signature of C.C. District Manager

C. C. District No.

Name of producing sand (Viola)

Dry

Depth top 4628

Bottom

Show depth and thickness of all fresh water, oil and gas formations. Oklahoma Tax Commission Assigned Lease No.

SAND OR ZONE RECORDS

CASING RECORDS

Formation	Content	From	To	Size	Put In	Pulled Out
Top Hutton		4456		8 5/8"	not	pulled
" Sylvan		4538				
** " Viola		4628				
" Wilcox		4726				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

50' plug from the top of the Viola down 4627-4677'. Pumped thru drill pipe.

100' plug was pumped from 50' below surface casing to 50' up in surface casing.

310'-410'. 30' plug at surface. Five sacks in rat hole. Casing cut off 3' below ground level, and steel plate welded on.

Does the above conform strictly to the oil and gas regulations? Yes.

Rule 3-402 requires operators of offset leases - owners be notified; give their names with their addresses below:

JUL 27 1978

REMARKS: Why plugged? Dry

If abandoned oil or gas well, state amount and date of last production

OKLAHOMA CORPORATION
COMMISSION

Plugging Contractor's Name & Address Eastern Oil Well Cementing Co., Seminole, OK Plugging Permit No. 450

Correspondence regarding this well should be addressed to Bunker Exploration Company
Suite 300, Hightower Bldg.
Oklahoma City, OK 73102

Address

I, the undersigned, being duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company

Subscribed and sworn to before me this the 15 day of July

1978

Commission expires 12-19-79

NEW

DOCUMENT

640 Acres

N

OIL & GAS CONSERVATION DIVISION

BRISTOW DISTRICT

PLUGGING RECORD

(RULE 3-405)

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Division

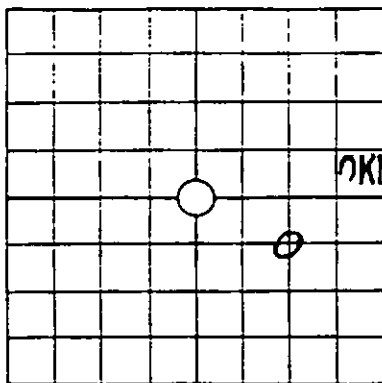
227 Jim Thorpe Building

Oklahoma City, Oklahoma 73105

AUG 18 1983

All questions on this form must be satisfactorily answered and mailed to applicable Conservation District Office in duplicate and within 15 days after plugging is completed.

W



S

Locate Well Correctly
and Outline Lease

Company Operating Paleo, Inc. OTC No. _____

Office Address 3022 NW Expressway Okla. City, Okla. ZIP 73112

County Lincoln Sec. 26 Twp. 13 N Range 5 E

Location in Section C KX KX N/2 KX SE/4 API No. 08122105

Farm Name Hardesty Well No. 1 Field _____

Character of Well (whether oil, gas, dry, injection or disposal) Dry

Commenced Plugging 7/28/83 Finished 7/28/83 Total Depth 4570'

Have you filed a 1002A? _____ If not, a 1002A MUST BE attached.

Was permission obtained from the Corporation Commission or its agents before plugging was commenced yes

Name of CC Field Inspector Charles E. Williams Perforations: _____

Signature of CC District Manager Charles E. Williams C. District No. 1

Name of producing formation _____ Depth top _____ Bottom _____

SAND OR ZONE RECORDS

CASING RECORDS

Formation	Content	From	To	Size	Put In	Pulled Out
1st Wilcox	Sand	4555'	4565'	8 5/8"	608'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

200' cement plug from 550' to 750', 30' Cement Plug from 33' to 3', 5 Sxs in Rathole
3' below ground level. Cut Surface Casing off 3' Below ground level. Welded on steel
plate with name well date.

Does the above conform strictly to the oil and gas regulations? yes

Rule 3-402 requires operators of offset leases-owners be notified; give their names with their addresses below:

REMARKS: Why plugged? Dry If abandoned oil or gas well, state amount and date of last production _____

Plugging Contractor's Name & Address Eastern Oil Well Cementers Plugging Permit No. 450

Correspondence regarding this well should be addressed to As above

Address _____

I, the undersigned, being duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this the 12 day of August 1983

Commission expires March 3, 1984

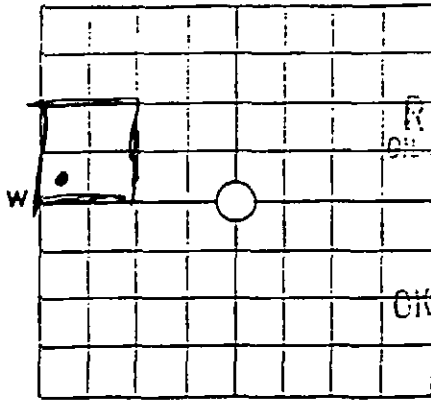
Name and title of representative of company

Notary Public

NEW DOCUMENT

640 Acres

N

Locate Well Correctly
and Outline Lease

PLUGGING RECORD

(RULE 3-405)

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Division

227 Jim Thorpe Building

Oklahoma City, Oklahoma 73105

NOTICE: All questions on this form must be satisfactorily answered
and mailed to applicable Conservation District Office in
duplicate and within 15 days after plugging is completed.

Company Operating Dan Rogers Production Co. OTC No. 4897
Office Address PO Box 35976 Tulsa, Ok. ZIP 74135
County Lincoln Sec. 26 Twp. 13N Range 5E
Location in Section SW 1/4 SW 1/4 NW 1/4 API No. NA
Farm Name Rateson Well No. 1 Field
Character of Well (whether oil, gas, dry, injection or disposal) Oil

Commenced Plugging 8-12-83 Finished 8-20-83 Total Depth 2294

Have you filed a 1002A? yes If not, a 1002A MUST BE attached.

Was permission obtained from the Corporation Commission or its agents before plugging was commenced yes

Name of CC Field Inspector Bill Sewell Perforations: 2244-2248

Signature of CC District Manager Charles E. Williams C. C. District No. 1

Name of producing formation Hunton Depth top 4500 Bottom 4543

SAND OR ZONE RECORDS

CASING RECORDS

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	354'	None
				5 1/2"	4542'	3890'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

See attached field supervisors well report form 1059

205x. Cmt. plug @ 4270, 240f. Csg. off @ 3890, 755x. Cmt. plug from 550' to 300', 105x Cmt. plug @ 33' to 3'
Cut Csg. off 3' below G.L. welded steel plate on same w/ None, well # & date on plate.

Does the above conform strictly to the oil and gas regulations? yes

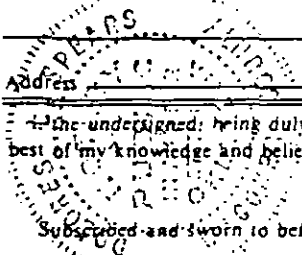
Rule 3-402 requires operators of offset leases-owners be notified; give their names with their addresses below:

N/A

REMARKS: Why plugged? Abandoned If abandoned oil or gas well, state amount and date of last production 12-82

Plugging Contractor's Name & Address Cooper Oilfield Service PO 1179 Ada, Ok. Plugging Permit No.

Correspondence regarding this well should be addressed to Same as Company Operating



I, the undersigned, being duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

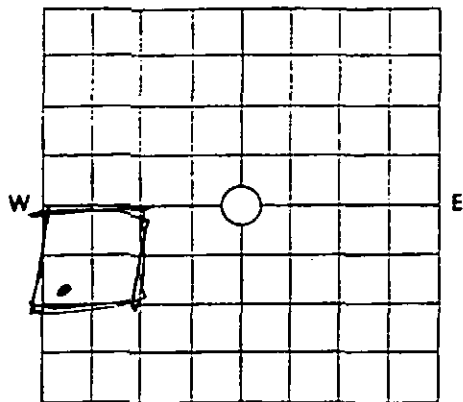
Subscribed and sworn to before me this the 07 day of October Name and title of representative of company Owner

Commission expires 10-4-86 Dolores L. Spears Notary Public

NEW DOCUMENT

640 Acres

N

Locate Well Correctly
and Outline Lease

PLUGGING RECORD

(RULE 3-405)

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Division

227 Jim Thorpe Building

Oklahoma City, Oklahoma 73105

NOTICE: All questions on this form must be satisfactorily answered and mailed to applicable Conservation District Office in duplicate and within 15 days after plugging is completed.

Company Operating Dan R. Rogers OTC No. 4278
 Office Address PO 35976, Tulsa, Ok. ZIP 74135
 County Lincoln Sec. 26 Twp. 13N Range 5E
 Location in Section NW 1/4 NE NW 1/4 SW 1/4 API No. N/A
 Farm Name Bateson Well No. 2 Field
 Character of Well (whether oil, gas, dry, injection or disposal) (SWD)

Commenced Plugging 8-12-83 Finished 8-23-83 Total Depth 2294

Have you filed a 1002A? yes If not, a 1002A MUST BE attached.

Was permission obtained from the Corporation Commission or its agents before plugging was commenced yes

Name of CC Field Inspector Bill Sewell Perforations: 2200-2230

Signature of CC District Manager C. C. District No.

Name of producing formation N/A Depth top Bottom 2294

SAND OR ZONE RECORDS

CASING RECORDS

Formation	Content	From	To	Size	Put In	Pulled Out
				10 3/4"	300'	None
				5 1/2"	2294'	1580'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

See attached 1059 25 sz. cnt. plug @ 2125'; 75 sz. cnt. plug from 550' to 250'; shot csg. off at 1580' pulled same. 15 sz. cnt. plug from 39' to 3' cnt csg. off, welded steel plate on csg. w/ N/A csg. well # & date on same.

Does the above conform strictly to the oil and gas regulations? yes

Rule 3-402 requires operators of offset leases-owners be notified; give their names with their addresses below:

REMARKS: Why plugged? No Longer Needed If abandoned oil or gas well, state amount and date of last production N/A

Plugging Contractor's Name & Address Cooper Oilfield, Ada Oklahoma Plugging Permit No.

Correspondence regarding this well should be addressed to

Same as Company Operating

Address RS
 I, the undersigned, being duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this the 07 day of October 19 83

Commission expires 10-4-86 Dolores L. Spears Notary Public

NEW DOCUMENT

PLUGGING RECORD

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Jim Thorpe Building
Oklahoma City, Oklahoma 73105
(RULE 3-405)

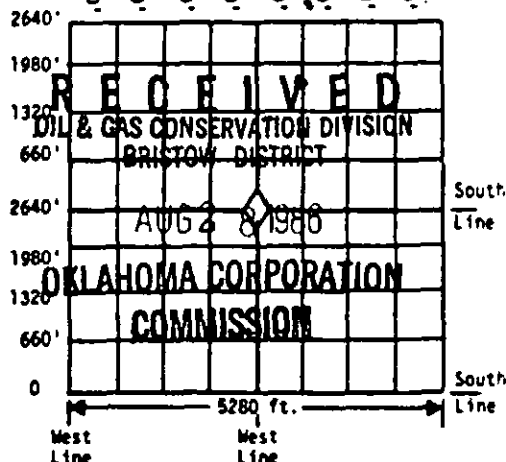
Locate Well on Grid Below

1. OTC/OCC Operator No. 11756
2. API Number 081 22305
3. OTC Prod. Unit No. 081 36624

NOTICE: All questions on this form must be satisfactorily answered and mailed to the above address in duplicate within 15 days after plugging is completed.

WELL LOCATION:

4. Lease Name Lemon Gray	5. Well No. 1 26	6. Well Location S 1/4 NW 1/4 NE 1/4
7. Section 26	Township 15N	Range 5E
County Lincoln		
8. Name of Operator Trend Gas & Oil, Inc.		(A.C.) Phone 918/496 7844
Address 4200 E. Skelly Dr., Suite 540		
City Tulsa	State OK	Zip 74135



9. Type of Well Gas	10. Date Plugging Commenced 2/27/86	11. Date Plugging Was Completed 3/3/86	12. Was a Form 1001 Filed?
-------------------------------	-----------------------------------------------	--------------------------------------------------	---------------------------------------

13. Name of Field Inspector Bill Sewell	Signature of District Manager <i>Richard Adkins</i>	District Number 1
---------------------------------------------------	--------------------------------------------------------	-----------------------------

14. Name of Producing Formation(s) Mississippi	Depth-Top(s) 4006	Depth-Bottom(s) 4150
----------------------------------------------------------	-----------------------------	--------------------------------

15. Depth of Treatable Water _____ NOTE: If a 1002-A has not been filed it must be attached.

16. PERFORATION Set 1-From: 4022 Ft To: 4026 Ft	Set 4-From: _____ Ft To: _____ Ft
DEPTHS: Set 2-From: _____ Ft To: _____ Ft	Set 5-From: _____ Ft To: _____ Ft
Set 3-From: _____ Ft To: _____ Ft	Set 6-From: _____ Ft To: _____ Ft

17. SAND OR ZONE RECORD

Formation	Content	From	To

18. CASING RECORDS

Size	Run	Pulled
8 5/8	641	None
4 1/2	4177	2800

19. Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. Indicate the types of plugs used and show them with depths on the sketch on the reverse side. Pumped 40 sacks cement to 3200'; shot pipe # 2800';
pumped 50 sacks cement from 691 591'; Capped w/10 sacks cement from 33 3'.
Welded on steel plate w/name and date using 9.5 lbs, 38 visc mud between
pipes.

Does the above conform strictly to the oil and gas regulations (3-404)? Yes

20. Rule 3-402 requires operators of offset leases-owners to be notified. Give their names and addresses below:

21. Reason for plugging Non productive	22. If abandoned oil or gas well, state amount and date of last production Never produced
23. Plugging contractor's name and address Mike Proctor's Casing Pullers, Inc.	Plugging permit number 312
24. Correspondence regarding this well should be addressed to: Trend Gas & Oil, Inc.	(A.C.) Phone 918/496 7844

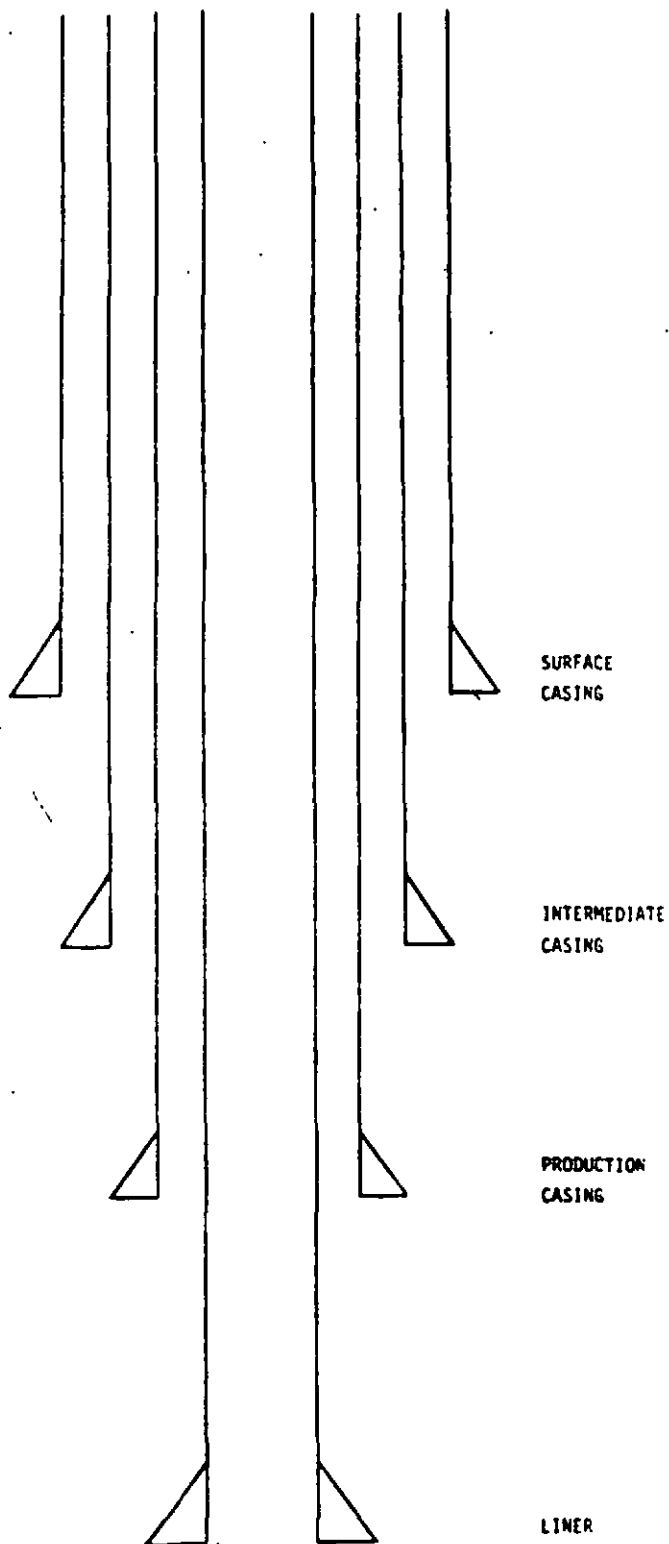
I the undersigned being duly sworn upon oath, state that this well record is true correct and complete to the best of my knowledge and belief.

W. R. Adkins
Signature of Owner or Officer of Company

25. Please indicate on sketch below Cement or Bridge Plugs (with depths) with top and bottom depths of cement. Also indicate estimated top of cement behind casing.

SUB-SURFACE PLUGGING SKETCH

Show Intermediate Casing
Strings and Liners if run.



Form No. 1003-C
1985

CEMENTING REPORT
TO ACCOMPANY PLUGGING RECORD

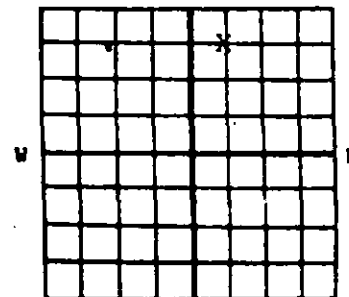
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Jim Thorpe Bldg / Oklahoma City, Ok 73105-4993
(Rules 3-404 and 3-405)

API No. 081 22305

OTC/OCC Oper. No. 11756

All operators must include this form when submitting the Plugging Record, (Form 1003). The signatures on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with Rules 3-404 and 3-405. It may be advisable to take a copy of this form to location when cementing work is performed.

640 Acres



Locate Well and Outline
Lease

*1. Field Name				*2. O.C.C. District		
*3. Operator <u>Trend Gas & Oil</u>				*4. County <u>Lincoln</u>		
*5. Lease Name <u>Lemon Gray</u>				*6. Well Number <u>#1-26</u>		
*7. Location		Section	Township		Range	
NE SW SE		26	15N		5E	
CEMENTING TO PLUG AND ABANDON DATA:		PLUG NO. 1	PLUG NO. 2	PLUG NO. 3	PLUG NO. 4	PLUG NO. 5
8. Cementing Date		2-27-86	3-3-86	3-3-86		
*9. Size of Hole or Pipe in which Plug is placed (inches)						
*10. Depth to bottom of Tubing or Drill Pipe (ft) from ground level						
11. Sacks of Cement used (each plug)		40 sks	50 sks.	10 sks.		
12. Slurry volume pumped (Cu ft)		46.80	58.50	11.70		
13. Calculated top of Plug (ft)						
*14. Measured top of Plug (if tagged) (ft)						

ADDRESSES OF DISTRICT OFFICES

District I: (918) 367-3396
115 W. Sixth Street / P.O. Box 779
Bristow, Oklahoma 74010

District III: (405) 255-0103
1610 Jones Street / P.O. Box 1525
Duncan, Oklahoma 73533

District II: (405) 375-5570
102 W. Will Rogers Drive
Kingfisher, Oklahoma 73750

District IV: (405) 332-3441
703 N. Broadway / P.O. Box 2389
Ada, Oklahoma 74820

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE.)

* Designates items to be completed by Operator. Items not so designated shall be completed by the Cementing Co.

-OVER-

<p>15. Remarks:</p> <p style="text-align: center;"><u>CEMENTING COMPANY</u></p> <p>I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented are true, correct and complete to the best of my knowledge. This certification covers cementing data only.</p> <p><u>Pat Triplett</u> Signature of Cementer or Authorized Representative</p> <p><u>Pat Triplett, Pres.</u> Name of Person and Title (Type or Print)</p> <p><u>Proctor's Casing Pullers, Inc.</u> Cementing Company</p> <p><u>6209 Aluma Valley Dr.</u> Street Address or P.O. Box</p> <p><u>Okla. City, OK 73121</u> City State Zip</p> <p>Telephone <u>405</u> <u>478-0591</u> Area Code</p> <p><u>3-14-86</u> Date</p>	<p>16. Remarks:</p> <p style="text-align: center;"><u>*OPERATOR</u></p> <p>I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.</p> <p><u>W. A. Ableson</u> *Signature of Operator or Authorized Representative</p> <p><u>W. A. Ableson Consultant</u> *Name of Person and Title (Type or Print)</p> <p><u>Trend Gas and Oil</u> *Operator</p> <p><u>4200 E. Skelly Dr. Suite 540</u> *Street Address or P.O. Box</p> <p><u>Tulsa Ok. 74135</u> *City State Zip</p> <p>Telephone <u>(918) 496-7844</u> Area Code</p> <p><u>8-25-86</u> Date</p>
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INSTRUCTIONS

1. A. This form shall be filed by the operator, at the appropriate District Office (shown on the opposite side), as an attachment to the Plugging Record for a producing well or for a dry hole.
 B. An original and one copy of this form shall be filed as an attachment to the Plugging Record for each cementing company used on a well.
2. Cementing Company and Operator shall comply with the applicable portions of O.C.C. Rules 3-404 and 3-405.
3. A. Cement plugs shall be placed in the well bore as required by Rules and Regulations of the Commission plus any additional plugs as may be specified by the District Manager or his representative, where unusual local conditions exist. (Rule 3-404 f) and g).
 B. The minimum amount of cement normally used in each plug in the open hole shall be a slurry volume equal to the amount necessary to fill the calculated volume of 100 feet of the hole in which the plug is placed.
 C. a 30 feet cement plug is required to be placed near the top of the well. (Rule 3-404-g).

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT

AUG 28 1986

**OKLAHOMA CORPORATION
COMMISSION**